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Public Service Company of New Hampshire
Docket No. DE 10-160

Record Request HD-01
Dated: 11/30/2010
Q-RR-002
Page 1 of 2

ORIGINAL

Witness: Robert A. Baumann
Request from: New Hampshire Public Utilities Commission Staff

| | |
|-------------------------|-----------|
| N.H.P.U.C. Case No. | DE 10-160 |
| Exhibit No. | # 11 |
| Witness | Panel #1 |
| DO NOT REMOVE FROM FILE | |

Question:
Please provide the data, in summary form, referenced in footnote 6 on the attachment to STAFF-01, Q-STAFF-001 in Docket No. DE 10-257.

Response:
Please see the attached.

| 2011 | <u>Merrimack Station (incl. CTs)</u> | | | <u>Schiller 4 & 6, & CT</u> | | | <u>Schiller 5</u> | | | <u>Newington</u> | | |
|-------|--------------------------------------|-----------------------|----------------|-------------------------------------|-----------------------|----------------|-------------------|-----------------------|----------------|------------------|-----------------------|----------------|
| | <u>GWhs</u> | <u>Energy Revenue</u> | | <u>GWhs</u> | <u>Energy Revenue</u> | | <u>GWhs</u> | <u>Energy Revenue</u> | | <u>GWhs</u> | <u>Energy Revenue</u> | |
| | | <u>\$/MWh</u> | <u>\$(000)</u> | | <u>\$/MWh</u> | <u>\$(000)</u> | | <u>\$/MWh</u> | <u>\$(000)</u> | | <u>\$/MWh</u> | <u>\$(000)</u> |
| Jan | 287.033 | 49.3 | 14,152 | 55.711 | 49.2 | 2,743 | 27.951 | 49.2 | 1,376 | 11.160 | 81.1 | 905 |
| Feb | 260.817 | 49.5 | 12,900 | 50.319 | 49.5 | 2,489 | 25.246 | 49.5 | 1,249 | 0.000 | - | 0 |
| Mar | 274.397 | 43.0 | 11,798 | 29.498 | 43.9 | 1,296 | 27.951 | 42.5 | 1,189 | 9.300 | 71.8 | 668 |
| Apr | 263.324 | 41.1 | 10,811 | 46.051 | 41.8 | 1,926 | 0.827 | 40.7 | 34 | 0.000 | - | 0 |
| May | 262.231 | 41.0 | 10,755 | 46.724 | 41.8 | 1,954 | 14.164 | 39.6 | 561 | 0.000 | - | 0 |
| Jun | 252.274 | 42.4 | 10,688 | 43.090 | 43.7 | 1,883 | 25.436 | 41.3 | 1,051 | 7.440 | 75.5 | 562 |
| Jul | 276.039 | 47.3 | 13,045 | 47.199 | 48.8 | 2,301 | 26.283 | 46.8 | 1,229 | 21.080 | 73.2 | 1,543 |
| Aug | 276.039 | 47.9 | 13,210 | 47.199 | 49.4 | 2,332 | 26.283 | 47.3 | 1,244 | 14.880 | 76.4 | 1,136 |
| Sep | 202.162 | 42.2 | 8,523 | 29.838 | 42.9 | 1,281 | 25.436 | 41.3 | 1,051 | 0.000 | - | 0 |
| Oct | 127.208 | 42.0 | 5,348 | 34.973 | 42.3 | 1,479 | 27.951 | 40.7 | 1,138 | 0.000 | - | 0 |
| Nov | 128.734 | 44.3 | 5,698 | 46.051 | 44.3 | 2,039 | 27.050 | 43.0 | 1,163 | 0.000 | - | 0 |
| Dec | 281.244 | 47.9 | 13,484 | 54.417 | 47.9 | 2,608 | 27.951 | 47.7 | 1,333 | 4.340 | 84.9 | 368 |
| Total | 2,891.501 | 45.1 | 130,412 | 531.071 | 45.8 | 24,334 | 282.530 | 44.7 | 12,618 | 68.200 | 76.0 | 5,181 |

| 2011 | <u>Hydro</u> | | | <u>Lost Nation & White Lake</u> | | | <u>TOTAL</u> | | |
|---------|--------------|-----------------------|----------------|-------------------------------------|-----------------------|----------------|--------------|-----------------------|----------------|
| | <u>GWhs</u> | <u>Energy Revenue</u> | | <u>GWhs</u> | <u>Energy Revenue</u> | | <u>GWhs</u> | <u>Energy Revenue</u> | |
| | | <u>\$/MWh</u> | <u>\$(000)</u> | | <u>\$/MWh</u> | <u>\$(000)</u> | | <u>\$/MWh</u> | <u>\$(000)</u> |
| 31.124 | 49.2 | 1,533 | 0.000 | - | 0 | 412.979 | 50.1 | 20,709 | |
| 26.488 | 49.5 | 1,310 | 0.000 | - | 0 | 362.870 | 49.5 | 17,948 | |
| 34.815 | 42.5 | 1,481 | 0.000 | - | 0 | 375.962 | 43.7 | 16,432 | |
| 39.686 | 40.6 | 1,611 | 0.000 | - | 0 | 349.888 | 41.1 | 14,382 | |
| 37.382 | 40.3 | 1,508 | 0.000 | - | 0 | 360.500 | 41.0 | 14,778 | |
| 28.327 | 41.3 | 1,171 | 0.000 | - | 0 | 356.566 | 43.1 | 15,355 | |
| 22.178 | 46.8 | 1,037 | 0.000 | - | 0 | 392.780 | 48.8 | 19,155 | |
| 19.888 | 47.3 | 941 | 0.000 | - | 0 | 384.290 | 49.1 | 18,863 | |
| 16.457 | 41.3 | 680 | 0.000 | - | 0 | 273.892 | 42.1 | 11,534 | |
| 23.078 | 40.7 | 939 | 0.000 | - | 0 | 213.210 | 41.8 | 8,905 | |
| 32.320 | 43.0 | 1,389 | 0.000 | - | 0 | 234.155 | 43.9 | 10,289 | |
| 31.206 | 47.7 | 1,489 | 0.000 | - | 0 | 399.159 | 48.3 | 19,283 | |
| 342.949 | 44.0 | 15,089 | 0.000 | - | 0 | 4,116.251 | 45.6 | 187,633 | |

Notes:
\$/MWh figures are the weighted average forecasted hourly LMPs based on 8/30/10 broker quotes (adj. for cong. & losses) and modeled hourly generation, consistent with the 9/21/10 filing. Schiller 5 & Hydro do not include REC revenues.